

STATE OF ALASKA												
DEPARTMENT OF NATURAL RESOURCES												
DIVISION OF OIL AND GAS SUMMARY OF ROYALTIES												
COOK INLET GAS FOR PRODUCTION MONTH												
July-02												
	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		July-02	July-02	RIK	REVISION/			TOTAL	REPORTED
	July-02	CALENDAR	July-02	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	July-02	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
BELUGA RIVER UNIT												
<u>Beluga Sterling Gas Pool PA (BLGA)</u>												
PHILLIPS ALASKA, INC.	904,810.95	5,472,069.56	113,101.44	684,009.15	\$1.62716	\$184,034.10	\$0.00	\$0.00	\$0.00	\$0.00	\$184,034.10	\$1,366,201.46
CHEVRON	996,686.65	6,739,988.69	124,585.91	842,499.13	\$2.57669	\$321,018.91	\$0.00	\$0.00	\$0.00	\$0.00	\$321,018.91	\$2,206,983.61
MUNICIPAL LIGHT + POWER	366,241.38	2,476,029.67	45,780.20	309,503.91	\$2.20523	\$100,955.96	\$0.00	\$0.00	\$0.00	\$0.00	\$100,955.96	\$749,172.94
TOTAL BELUGA RIVER UNIT	2,267,738.98	14,688,087.92	283,467.55	1,836,012.19		\$606,008.97	\$0.00	\$0.00	\$0.00	\$0.00	\$606,008.97	\$4,322,358.01
<u>CANNERY LOOP UNIT</u>												
<u>Beluga PA (CANB)</u>												
MARATHON	38,293.61	285,981.38	4,806.74	35,897.30	\$2.60393	\$12,516.40	\$0.00	\$0.00	\$0.00	\$0.00	\$12,516.40	\$92,666.14
TOTAL BELUGA PA	38,293.61	285,981.38	4,806.74	35,897.30		\$12,516.40	\$0.00	\$0.00	\$0.00	\$0.00	\$12,516.40	\$92,666.14
<u>Upper Tyonek PA (UPTY)</u>												
MARATHON	0.00	171,518.77	0.00	21,619.44	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$55,511.21
TOTAL UPPER TYONEK PA	0.00	171,518.77	0.00	21,619.44		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$55,511.21
<u>Sterling Sands PA (CLST)</u>												
MARATHON	111,414.55	1,036,106.89	13,926.82	129,513.34	\$2.60398	\$36,265.14	\$0.00	\$0.00	\$0.00	\$0.00	\$36,265.14	\$334,939.41
TOTAL STERLING SANDS PA	111,414.55	1,036,106.89	13,926.82	129,513.34		\$36,265.14	\$0.00	\$0.00	\$0.00	\$0.00	\$36,265.14	\$334,939.41
TOTAL CANNERY LOOP UNIT	149,708.16	1,493,607.04	18,733.56	187,030.08		\$48,781.54	\$0.00	\$0.00	\$0.00	\$0.00	\$48,781.54	\$483,116.76
<u>SOUTH GRANITE POINT UNIT</u>												
<u>GRANITE PT SANDS PA (SGPT)</u>												
EXXONMOBIL AK PRODUCTION	2,564.25	13,749.00	320.55	1,718.70	\$1.00000	\$320.44	\$0.00	\$0.00	\$0.00	\$0.00	\$320.44	\$1,729.41
UNOCAL	854.75	4,583.00	106.85	572.90	\$1.20000	\$128.22	\$0.00	\$0.00	\$0.00	\$0.00	\$128.22	\$859.92
TOTAL SO GRANITE PT PA	3,419.00	18,332.00	427.40	2,291.60		\$448.66	\$0.00	\$0.00	\$0.00	\$0.00	\$448.66	\$2,589.33
<u>HEMLOCK PA (SGHM)</u>												
EXXONMOBIL AK PRODUCTION	141.75	1,469.25	17.73	183.66	\$1.00000	\$17.69	\$0.00	\$0.00	\$0.00	\$0.00	\$17.69	\$145.47
UNOCAL	47.25	489.75	5.91	61.22	\$1.20000	\$7.09	\$0.00	\$0.00	\$0.00	\$0.00	\$7.09	\$93.92
TOTAL HEMLOCK PA (SGHM)	189.00	1,959.00	23.64	244.88		\$24.78	\$0.00	\$0.00	\$0.00	\$0.00	\$24.78	\$239.39
TOTAL SOUTH GRANITE PT UNIT	3,608.00	20,291.00	451.04	2,536.48		\$473.44	\$0.00	\$0.00	\$0.00	\$0.00	\$473.44	\$2,828.72
<u>GRANITE POINT FIELD</u>												
<u>ADL 18761 (GRN)</u>												
EXXONMOBIL AK PRODUCTION	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL ADL 18761 (GRN)	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<u>ADL 17586 (GR2A)</u>												
UNOCAL	3,141.00	29,287.00	392.63	3,660.89	\$1.20000	\$471.16	\$0.00	\$0.00	\$0.00	\$0.00	\$471.16	\$5,602.34
TOTAL ADL 17586	3,141.00	29,287.00	392.63	3,660.89		\$471.16	\$0.00	\$0.00	\$0.00	\$0.00	\$471.16	\$5,602.34
<u>ADL 17587 (GR2B)</u>												
UNOCAL	67.00	499.00	8.38	62.40	\$1.20000	\$10.06	\$0.00	\$0.00	\$0.00	\$0.00	\$10.06	\$94.87
TOTAL ADL 17587	67.00	499.00	8.38	62.40		\$10.06	\$0.00	\$0.00	\$0.00	\$0.00	\$10.06	\$94.87
<u>ADL 18742 (GR2C)</u>												
UNOCAL	20,809.00	170,773.00	2,601.13	21,346.65	\$1.20000	\$3,121.36	\$0.00	\$0.00	\$0.00	\$0.00	\$3,121.36	\$32,551.81
TOTAL ADL 18742	20,809.00	170,773.00	2,601.13	21,346.65		\$3,121.36	\$0.00	\$0.00	\$0.00	\$0.00	\$3,121.36	\$32,551.81
TOTAL GRANITE POINT FIELD	24,017.00	200,559.00	3,002.14	25,069.94		\$3,602.58	\$0.00	\$0.00	\$0.00	\$0.00	\$3,602.58	\$38,249.02

	VOLUMES FROM THE OPERATOR REPORT *1				VALUES FROM THE LESSEE'S ROYALTY VALUATION REPORT *3							
	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		July-02	July-02	RIK	REVISION/			TOTAL	REPORTED
	July-02	CALENDAR	July-02	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	July-02	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
IVAN RIVER UNIT												
Ivan River Gas Pool PA (IVAN)												
UNOCAL	292,511.00	2,579,158.00	51,795.05	456,692.64	\$1.20000	\$62,154.06	\$0.00	\$0.00	\$0.00	\$0.00	\$62,154.06	\$697,843.29
TOTAL IVAN RIVER UNIT	292,511.00	2,579,158.00	51,795.05	456,692.64		\$62,154.06	\$0.00	\$0.00	\$0.00	\$0.00	\$62,154.06	\$697,843.29
KENAI UNIT												
Sterling PA (STRL)												
MARATHON	99,254.71	1,177,167.80	12,406.84	147,145.97	\$1.88009	\$23,325.98	\$0.00	\$0.00	\$0.00	\$0.00	\$23,325.98	\$281,756.33
TOTAL KENAI UNIT	99,254.71	1,177,167.80	12,406.84	147,145.97		\$23,325.98	\$0.00	\$0.00	\$0.00	\$0.00	\$23,325.98	\$281,756.33
LEWIS RIVER UNIT												
LR PA#1 (LWS1)												
UNOCAL	6,952.00	90,333.00	869.00	11,291.64	\$1.20000	\$1,042.80	\$0.00	\$0.00	\$0.00	\$0.00	\$1,042.80	\$17,406.34
TOTAL LR PA#1	6,952.00	90,333.00	869.00	11,291.64		\$1,042.80	\$0.00	\$0.00	\$0.00	\$0.00	\$1,042.80	\$17,406.34
LR PA #2 (LWS2)												
UNOCAL	6,223.00	494,688.00	777.88	61,836.01	\$1.20000	\$933.46	\$0.00	\$0.00	\$0.00	\$0.00	\$933.46	\$96,794.74
TOTAL LR PA#2	6,223.00	494,688.00	777.88	61,836.01		\$933.46	\$0.00	\$0.00	\$0.00	\$0.00	\$933.46	\$96,794.74
TOTAL LEWIS RIVER UNIT	13,175.00	585,021.00	1,646.88	73,127.65		\$1,976.26	\$0.00	\$0.00	\$0.00	\$0.00	\$1,976.26	\$114,201.08
N. MIDDLE GROUND SHOAL UNIT/ADL 17595												
OIL POOL PA (NMGS, MGS1)												
UNOCAL	16,399.00	37,030.00	2,050.13	4,628.01	\$1.39637	\$2,862.74	\$0.00	\$0.00	\$0.00	\$0.00	\$2,862.74	\$7,201.86
TOTAL OIL POOL PA	16,399.00	37,030.00	2,050.13	4,628.01		\$2,862.74	\$0.00	\$0.00	\$0.00	\$0.00	\$2,862.74	\$7,201.86
SHALLOW TYONEK PA (NMST)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TYONEK	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NMGS TRACT OPERATIONS (NM01)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NMGS TRACT OPERATIONS	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL N MIDDLE GRD SHOAL UNIT	16,399.00	37,030.00	2,050.13	4,628.01		\$2,862.74	\$0.00	\$0.00	\$0.00	\$0.00	\$2,862.74	\$7,201.86
NORTH COOK INLET UNIT												
North Cook Inlet PA (NCIN)												
PHILLIPS	4,668,454.00	29,173,697.00	583,556.75	3,646,712.13	\$1.92292	\$1,122,133.53	\$0.00	\$0.00	\$0.00	\$0.00	\$1,122,133.53	\$6,711,527.97
TOTAL N. COOK INLET UNIT	4,668,454.00	29,173,697.00	583,556.75	3,646,712.13		\$1,122,133.53	\$0.00	\$0.00	\$0.00	\$0.00	\$1,122,133.53	\$6,711,527.97
PRETTY CREEK UNIT												
Beluga PA (PRTY)												
UNOCAL	10,653.91	816,709.65	1,529.49	116,852.47	\$1.20000	\$1,835.39	\$0.00	\$0.00	\$0.00	\$0.00	\$1,835.39	\$188,666.64
TOTAL PRETTY CREEK UNIT	10,653.91	816,709.65	1,529.49	116,852.47		\$1,835.39	\$0.00	\$0.00	\$0.00	\$0.00	\$1,835.39	\$188,666.64
NORTH TRADING BAY UNIT												
HEMLOCK & G FORM PA (NBAY)												
MARATHON	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NO TRADING BAY UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
STERLING UNIT												
STERLING UNIT A ZONE PA (STER-STTY - STBL)												
MARATHON	8,266.58	53,185.92	1,033.33	6,648.26	\$2.17067	\$2,243.02	\$0.00	\$0.00	\$0.00	\$0.00	\$2,243.02	\$14,859.35
TOTAL STERLING UNIT	8,266.58	53,185.92	1,033.33	6,648.26		\$2,243.02	\$0.00	\$0.00	\$0.00	\$0.00	\$2,243.02	\$14,859.35
STUMP LAKE UNIT												
Stump Lake Gas Pool #1 PA (STMP)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL STUMP LAKE UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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	TOTAL SUBJECT TO ROYALTIES		STATE'S ROYALTY SHARE		July-02	July-02	RIK	REVISION/			TOTAL	REPORTED
	July-02	CALENDAR	July-02	CALENDAR	\$ PER BBL/MCF	MONTHLY	(ROYALTY-IN-KIND)	OTHER	INTEREST	LATE	July-02	CALENDAR
	VOLUME (MCF)	YEAR TO DATE	VOLUME (MCF)	YEAR TO DATE	BEFORE FC *2	PRODUCTION	FIELD COSTS	AMOUNT	AMOUNT	REPORT	REPORTED	YEAR TO DATE
TRADING BAY FLD ADL 18731 (TRBF)												
UNOCAL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL TRADING BAY FIELD	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TRADING BAY UNIT												
Grayling Gas Sands PA (STHD)												
MARATHON	1,632,831.00	14,775,106.00	204,104.00	1,846,888.14	\$2.20042	\$449,114.86	\$0.00	\$268.16	\$115.35	\$0.00	\$449,498.37	\$4,300,977.80
UNOCAL	1,727,128.00	11,872,344.00	215,891.00	1,484,043.01	\$1.21265	\$261,800.89	\$0.00	\$0.00	\$0.00	\$0.00	\$261,800.89	\$2,261,687.10
TOTAL TRADING BAY UNIT	3,359,959.00	26,647,450.00	419,995.00	3,330,931.15		\$710,915.75	\$0.00	\$268.16	\$115.35	\$0.00	\$711,299.26	\$6,562,664.90
WEST MCARTHUR RIVER UNIT												
A1 PA (WMRV)												
FOREST OIL	0.00	0.00	0.00	0.00	\$0.00000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL W MC ARTHUR RIVER UNIT	0.00	0.00	0.00	0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NICOLAI CREEK												
NICOLAI CREEK #3 (NCPB)												
AURORA POWER RESOURCES	41,790.00	446,407.09	2,089.50	25,085.99	\$1.76000	\$3,677.52	\$0.00	(\$37,011.78)	\$0.00	\$0.00	(\$33,334.26)	\$6,161.03
TOTAL NICOLAI CREEK #3	41,790.00	446,407.09	2,089.50	25,085.99		\$3,677.52	\$0.00	(\$37,011.78)	\$0.00	\$0.00	(\$33,334.26)	\$6,161.03
TOTAL COOK INLET GAS	10,955,535.34	77,918,371.42	1,381,757.26	9,858,472.96		\$2,589,990.78	\$0.00	(\$36,743.62)	\$115.35	\$0.00	\$2,553,362.51	\$19,431,434.96
FOOTNOTES:												
*1 - Volumes include all liquid hydrocarbons.												
*2 - Cook Inlet Gas fields are not allowed a field cost deduction.												
*3 - Production payment received is a net amount inclusive of COTP.												